

Play:	1907	Sevier Frontal Zone	
Province:	19	Eastern Great Basin	
Geologist:	Grow, J.A.		Status: hypothetical

Play Attributes:	<u>Probability of Occurrence</u>
Charge	0.70
Reservoir rock	1.00
Traps	0.70
Play Probability	0.49

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Median	3 MMBO	15 BCFG
F5 of Largest Accumulation	50 MMBO	1,000 BCFG
TSP Shape Factor	6	7
Mean (calculated)	5.5 MMBO	44.6 BCFG

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Minimum	1	1
Median	3	5
Maximum	10	15
Mean (calculated)	2.0	3.1

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Ratio of Associated-Dissolved Gas to Oil: 2,000 CFG/bbl

Ratio of NGL to Non-Associated Gas: 30 bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas: 33 bbl/MMCF

API Gravity (degrees): minimum mean maximum

Depth of Oil Accumulations (ft): minimum median maximum
6,500 10,000 16,000

Depth of N-A Gas Accumulations (ft): minimum median maximum
8,000 12,000 20,000

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Estimated Resources:

Oil (MMBO)

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
0.00	0.00	0.00	0.00	13.40	51.60	92.60	11.00	20.00

NGL (MMBNGL)

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
0.00	0.00	0.00	0.00	5.71	23.08	47.83	4.80	9.54

Associated-Dissolved Gas (BCFG)

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
0.00	0.00	0.00	0.00	26.80	103.20	185.20	21.90	40.00

Non-Associated Gas (BCFG)

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
0.00	0.00	0.00	0.00	160.90	655.80	1,390.50	136.80	274.10